

**SCHEDULE "A" TO THE ANNUAL INFORMATION FORM
FORMS REQUIRED PURSUANT TO NATIONAL INSTRUMENT 51-101**

**FORM 51-101F1
STATEMENT OF RESERVES DATA AND
OTHER OIL AND GAS INFORMATION**

PART 1	DATE OF STATEMENT
Item 1.1.2.	The effective date of the information being provided is December 31, 2009.
Item 1.1.3.	The preparation date of the information being provided is April 22, 2010.
PART 2	DISCLOSURE OF RESERVES DATA Canadian Spirit Resources Inc. ("CSRI" or the "Corporation") has no proved or probable reserves.
PART 3	PRICING ASSUMPTIONS The Corporation has made no estimates of future net revenues as it has no reserves.
PART 4	RECONCILIATIONS OF CHANGES IN RESERVES AND FUTURE NET REVENUE The Corporation has no proved or probable reserves and no change has occurred since the prior financial year.
PART 5	ADDITIONAL INFORMATION RELATING TO RESERVES DATA The Corporation has no proved or probable undeveloped reserves.
PART 6	OTHER OIL AND GAS INFORMATION
Item 6.1.1	<p>The Corporation's unproved properties are located in northeastern British Columbia, Canada in an area referred to as Farrell Creek.</p> <p>Sproule Unconventional Limited ("Sproule"), in their 2009 year-end report, estimated total gross discovered and undiscovered petroleum initially-in-place (resources) associated with the principal geological targets of the Corporation's two joint ventures at Farrell Creek. In the Gething, Moosebar and Gates Formations on the Corporation's lands at Farrell Creek, Sproule estimates the total gross discovered and undiscovered petroleum initially-in-place to be 1.8 trillion cubic feet of natural gas. Based on well data provided by the Corporation, Sproule estimated a range of 21 to 34 bcf per section in the Gething Formation and a range of 6 to 8 bcf per section in the Moosebar and Gates Formations.</p> <p>In the Montney Formation, Sproule estimated total gross discovered and undiscovered resources to be 3.6 trillion cubic feet of natural gas on the Corporation's lands at Farrell Creek. This estimate was based on well data provided by the Corporation and using an industry standard 6% limestone porosity cutoff. Based on the Corporation's well evaluation work in the lower portion of the Montney Formation, and to investigate the sensitivity of calculated gas-in-place volumes to the porosity cutoff applied to the well logs, the Corporation requested that Sproule also calculate the in-place discovered and undiscovered resources using a 3% limestone porosity cutoff. Using this cutoff, total gross discovered and undiscovered resources were calculated to be 8.4 trillion cubic feet of natural gas on the Corporation's lands at Farrell Creek. On average, this provided a range of 77 (using a 6% cutoff) to 178 (using a 3% cutoff) bcf per section in the Montney Formation.</p> <p>The definitions used in this report are those of the Canadian Oil and Gas Evaluation Handbook ("COGEH"), which are specified in National Instrument 51-101 ("NI51-101"), as follows:</p>

	<p>Discovered petroleum initially-in-place (resources) is defined in COGEH as: <i>“that quantity of petroleum that is estimated, as of a given date, to be contained in known accumulations prior to production. The recoverable portion of discovered petroleum initially-in-place includes production, reserves, and contingent resources; the remainder is unrecoverable.”</i></p> <p>There is no certainty that it will be commercially viable to produce any portion of the discovered resources.</p> <p>One criterion for classification of a volume of hydrocarbons as discovered petroleum initially-in-place (resources) is that the volume must be in a known accumulation, which is defined in COGEH as: <i>“an accumulation that has been penetrated by a well. In general, the well must have demonstrated the existence of hydrocarbons by flow testing in order for the accumulation to be classified as “known”. However, where log and/or core data exist, and there is a good analogy to a nearby and geologically comparable known accumulation, this may suffice.”</i></p> <p>Undiscovered petroleum initially-in-place (resources) is defined in COGEH as: <i>“that quantity of petroleum that is estimated, on a given date, to be contained in accumulations yet to be discovered. The recoverable portion of undiscovered petroleum initially-in-place is referred to as prospective resources; the remainder as unrecoverable.”</i></p> <p>There is no certainty that any portion of the resources will be discovered and, if discovered, there is no certainty that it will be commercially viable to produce any portion of those resources.</p>
Item 6.1.2	<p>Under its Farrell Creek joint venture with Canbriam Energy BC Partnership (“Canbriam”), one well was drilled into the Montney Formation in 2009. Cumulatively, Canbriam has drilled three Montney wells for testing and land retention purposes. In 2010, further operations on the western portion of the Farrell Creek lands will include the completion of one existing well, drilling and completing up to two new wells, and the construction of a natural gas facility which is anticipated to be on-stream prior to the end of 2010.</p> <p>As part of the Farrell Creek joint venture with Shell Canada Energy (“Shell”), a natural gas processing facility was brought on-stream in June 2009. Currently, seven wells have been tied-in to this facility and are producing gas at uneconomic rates. These wells have been designed to test the productive capability of the Gething Formation.</p>
Item 6.2.1	<p>The Corporation's unproved properties are comprised of 25,940 gross (17,416 net) hectares of Gething and Montney Formation rights located in British Columbia, Canada, none of which have any work commitments.</p>
Item 6.2.2	<p>The Corporation has 3,619 hectares (3,619 net) of unproved properties in western Canada which primary term expires within one year. The Corporation intends to extend 3,619 hectares (3,619 net) of these properties, through a combination of drilling wells or making payment of an additional rental fee of \$500.00 plus \$7.00 or \$7.50 per hectare depending on the regulation requirements.</p>
Item 6.3	<p>The Corporation has no forward contracts, transportation agreements or other future obligations with respect to its unproved properties.</p>
Item 6.4	<p>At December 31, 2009, the Corporation had 17 cased (15 net) wells on its unproved properties for which the future abandonment and reclamation costs are estimated to be \$1,411,083 and the present value using a discount rate of nine percent is \$288,095. The estimate was made by the Corporation's staff based on their experience in similar circumstances. None of these costs are expected to be incurred during the next three financial years. The Corporation has no proved or probable reserves, and therefore, no estimate of future net revenue incorporating the above abandonment and reclamation costs has been made.</p>

Item 6.5	The Corporation has no reserves and no net reported revenue and therefore it is not possible to estimate at this time when it may be taxable.
Item 6.6	During 2009, the Corporation incurred \$88,981 of acquisition costs for unproved properties and \$441,323 (net) of exploration and development costs in western Canada.
Item 6.7.1	During 2009, Canbriam, as part of its joint venture with the Corporation, drilled and cased one well into the Montney Formation.
Item 6.7.2	<p>For the fiscal year 2009, the Corporation approved a base case capital budget of \$1.2 million including the Corporation's portion of the joint venture tie-in of the Farrell Creek pilot program to the Spectra Energy sales pipeline, and including an estimated \$0.5 million for capitalized overhead. In addition, the Corporation provided an allocation for drilling and field testing activities of \$0.6 million in 2009. The Corporation's budget is reviewed and approved by the Board of Directors on a quarterly basis.</p> <p>For the year ended December 31, 2009, gross capital expenditures before recoveries totaled \$0.7 million (2008: \$2.2 million). Offsetting the Corporation's capital expenditures during the year ended December 31, 2009 are additional reimbursements of \$0.2 million (2008: \$5.0 million) of previously expended drilling and completion costs from joint venture partners in relation to the Farrell Creek operations. The recovery of these expenditures has been recorded as a reduction of capitalized drilling and completion costs for the years ended December 31, 2009 and 2008 respectively. Gross capital expenditures before billings to joint venture partners for the year ended December 31, 2009 totaled \$1.8 million (2008: \$5.8 million).</p> <p>The Corporation has approved a 2010 base case capital budget of up to \$18.0 million, (of which \$1.4 million has been approved for the first quarter of 2010) and includes an estimated \$0.4 million for capitalized overhead. The annual and first quarter 2010 budgets were approved by the Corporation's Board of Directors. Before recoveries from joint venture partners, the Corporation's gross capital expenditures for the first quarter 2010 are projected to be approximately \$1.3 million.</p> <p>Cash administration expenses (G&A excluding stock based compensation) for 2010 are expected to total approximately \$2.1 million) before capitalization of exploration and development related overhead (2009 actual: \$2.1 million). Revenue from interest on cash balances is budgeted at \$0.1 million for the 2010 year. The Corporation has not budgeted for cash flows from operations during 2010 resulting from continued production at the Farrell Creek pilot as the operating costs are borne by the project Operator (Shell) and the Corporation's share of sales revenue is to be offset against deferred development costs within Property, Plant and Equipment.</p>
Item 6.8	The Corporation has no proved or probable reserves and therefore has made no production estimates for 2010.
Item 6.9	The Corporation has no production history.

FORM 51-101F3
REPORT OF MANAGEMENT AND DIRECTORS
ON OIL AND GAS DISCLOSURE

Management of Canadian Spirit Resources Inc. (the "Corporation") are responsible for the preparation and disclosure of information with respect to the Corporation's oil and gas activities in accordance with securities regulatory requirements. At December 31, 2009, the Corporation had no proved or probable reserves. The Corporation did not engage the services of an independent reserves evaluator or auditor to evaluate reserves data because it has no reserves. Therefore a Form 51-101F2 - Report on Reserves Data by Independent Qualified Reserves Evaluator or Auditor will not be filed.

The Board of Directors of the Corporation has reviewed the Corporation's procedures for assembling and reporting other information associated with oil and gas activities and has reviewed that information with management.

The Board of Directors has approved the content and filing of this report.

(signed) "Donald R. Gardner"
Donald R. Gardner,
Chief Executive Officer

(signed) "Phillip D.C. Geiger"
Phillip D.C. Geiger,
President & Chief Operating Officer

(signed) "George W. Watson"
George W. Watson,
Chairman of the Board

(signed) "J.R. Richard Couillard"
J.R. Richard Couillard,
Director

Dated April 22, 2010